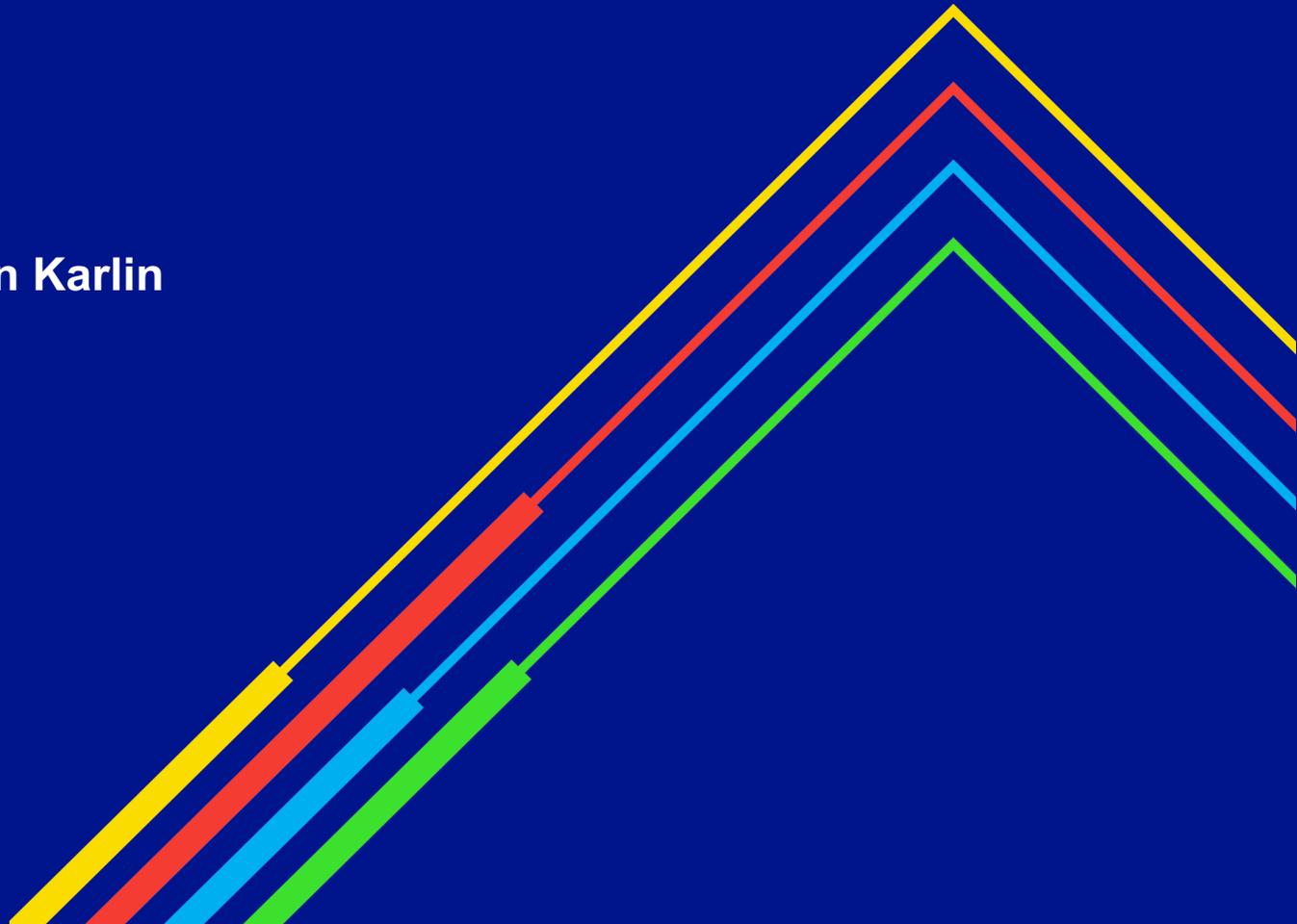


Combined Heat & Power Incentive Programs

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May 2nd, 2019

nationalgrid



What is CHP?

Combined heat and power (CHP), also known as cogeneration, is the simultaneous production of electricity and heat from a single fuel source, such as: natural gas, biomass, biogas, coal, waste heat, or oil.

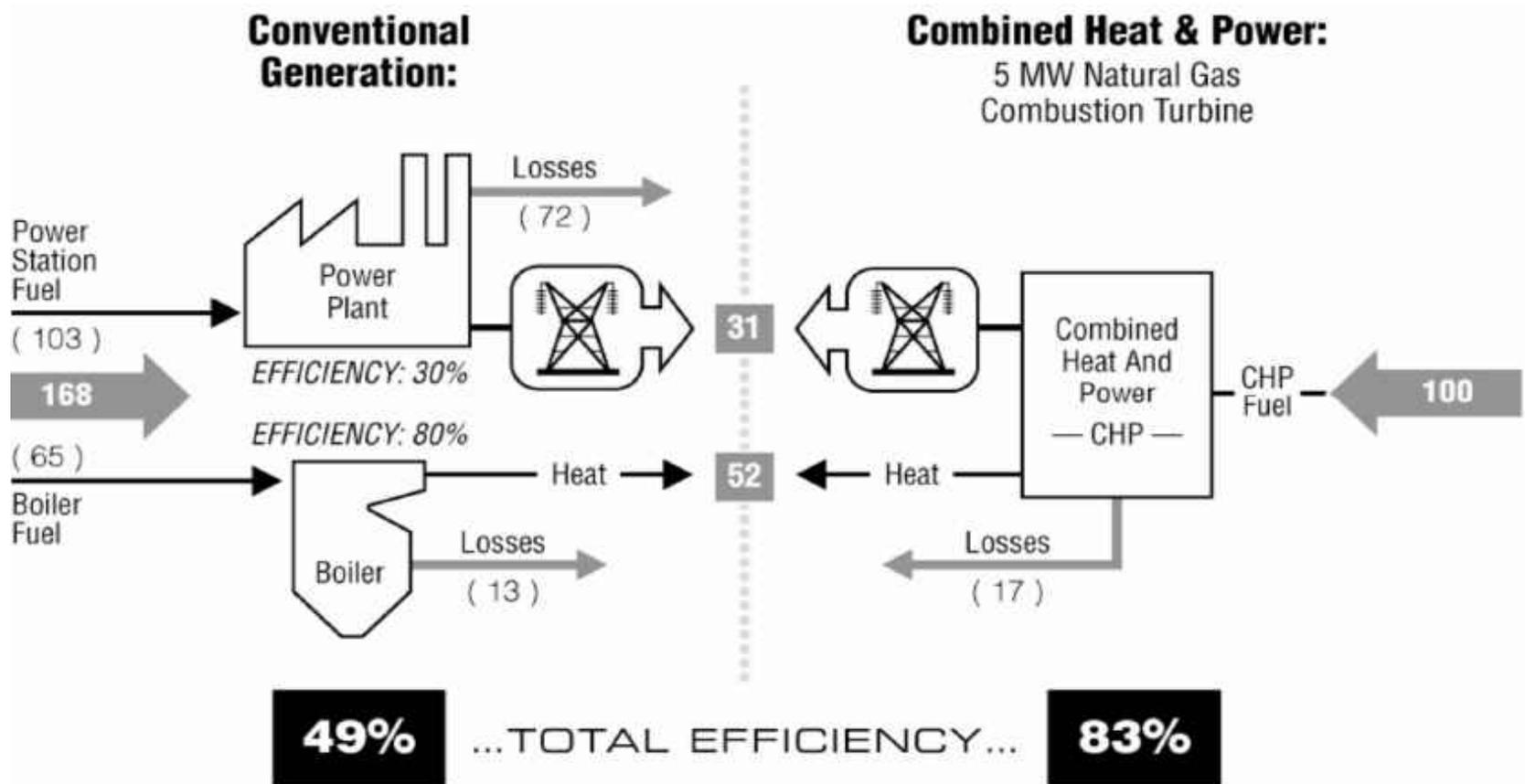
Technologies:

- ◆ Reciprocating Engine
- ◆ Fuel Cell
- ◆ Microturbine
- ◆ Gas Turbine
- ◆ Steam Turbine



Why should we care about CHP?

Efficiency, Carbon Reduction & Reliability



Available EE Incentives and Funding

- ◆ Incentives are based on the Net Capacity and the system efficiency of the project.
 - ◆ \$900/kW - Greater than 55% System Efficiency
 - ◆ \$1000/kW - Greater than 60% System Efficiency
 - ◆ \$1125/kW - Greater than 55% SE & lowered site energy by 5% using program
 - ◆ \$1250/kW - Greater than 60%
- ◆ As you see above, higher system efficiencies & reducing the site's energy use by 5% using program can increase the incentive
- ◆ Total incentive payments (inclusive of AGT incentive) may not exceed 70% of the total project cost.
- ◆ Performance incentive for projects greater than 1 MW; \$20/kW up to 10 years
- ◆ Engineering/TA study can be Co-Funded.

So what's the fine print?

- ◆ Must be an electric customer
- ◆ System must provide both electric and thermal output
- ◆ 55% minimum system efficiency
- ◆ Must pass our Benefit cost test
- ◆ Program is fuel Neutral
- ◆ Incentives subject to budgetary limitations and caps
- ◆ Incentives greater than \$3 million subject to PUC approval
- ◆ Projects 1 MW or larger commit to 10 years of operation or will have to refund prorated portion of incentive
- ◆ CHP system sizing shall not exceed the thermal and/or electrical loads of the building after implementing the identified EE measures.
- ◆ 5% site energy reduction can span 5 years forward or back.

Applying for an Incentive/Process Overview

Contact Local Sales Utility Representative to find out Incentive levels before selling a project.

- ◆ Scoping Study
- ◆ Submit DG application
 - ◆ Submit a Distributed Generation(DG) application sooner than later. This might mitigate costs and will reserve a spot in the queue ahead of future DG projects. \$3/kW Max \$2500 application fee
- ◆ Tech Review
 - ◆ TA Study
- ◆ Installation – Authority to Interconnect
- ◆ Inspection then Commissioning

Link for CHP Guidebook

<http://www.ngrid.com/ri-chp>

Changes from last year

- New CHP project/program manager position to help you guide through the process
- Continued use of EE TA studies to find opportunities to reach the 5% threshold
- Working with the state to simplify our Advanced Gas Technology program
 - Any Suggestions?
 - New method of calculating incentive?

Market Review / Next Steps

- ◆ Continued success with program
 - ◆ 2 systems installed last year
- ◆ High Interest in Fuel Cells throughout region
 - ◆ Larger projects than in the past (> 1 MW)
 - ◆ Life Cycle has to be addressed through warranties
- ◆ We would like to work on more smaller systems
 - ◆ Currently working on (2) 25kW projects being installed in multifamily facilities

Questions?

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